Form MR-SMO (Revised September 21, 2009)

1.

This Section for DOGM Use: Assigned DOGM File No.:	S	102	7/0011
DOGM Lead:	/		
Permit Fee \$		Ck	#

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING**

1594 West North Temple Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801 Telephone: (801) 538-5291 Fax: (801) 359-3940

NOTICE OF INTENTION TO COMMENCE SMALL MINING OPERATIONS

The informational requirements of this form are based on provisions of the Mined Land Reclamation Act, Title 40-8, Utah Code Annotated 1987, and the General Rules as promulgated under the Utah Minerals Regulatory Program.

Note on confidentiality: Information provided in the notice of intention relating to the location, size, or nature of the mineral deposit that is clearly marked confidential will be protected as confidential. Each page or map requested to be kept confidential must be stamped or marked as such. The requested confidential information must describe how the confidential material relates to the location size or nature of the mineral deposit; provide a written claim of business confidentiality; and/or include a concise statement of reasons supporting the claim of business confidentiality, unless disclosing the location of explosives or historic, prehistoric, paleontological, or biological resource that must be considered confidential under statute.

"Small Mining Operations" mining operations which have a disturbed area of five or less surface acres at any time.

	ment, ou group	******	
G	ENERAL INFORMATION (Rule	R647-3-104)	
1.	Name of Mine: State	ML 43395 -	Fossils
2.	Legal name of entity (or individue Gary Herris Mailing Address: P.O.	ual) for whom the permit is being r	equested:
	Mailing Address: P. O.	Box 543 Utah 84624	
	Phone: 435-864-3991	Fax:	
	E-mail Address: harrisg	Fax: e frontiernet, net	
	Type of Business: Corporati Partnership () General Or: Individual (4)		oprietorship (dba) ()
	Entity must be registered (and	d maintain registration) with the	State of Utah, Division
	of Corporations (DOC) www.c		0 V 0 N-
	Entity # regulatered to C	to business in the State of Utah?	G Yes G No
	If no, contact www.commerce.u	tah.gov to renew or apply.	
	Local Business License #	(if required)	
	located by. County	or only	
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		Utah Mining Claim Number(s)
		Utah State Lease Number(s) ML 43395
	6.	Have the above owners been notified in writing? Yes 🗻 No If no, why not?
	7.	Does the operator have legal right to enter and conduct mining operations on the land covered by this notice? Yes $\underline{\mathcal{X}}$ No $\underline{}$
II.	PRO	JECT LOCATION & MAP (Rule R613-003-105)
	1.	Project Location: County(ies): MILLARD 1/4 1/4: Missestion: 7 Township: 126 Page: 126)
		1/4, 1/4: NE-NWSection: 2 Township: 175 Range: 13 W 1/4, 1/4: Section: Township: Range: 1/4, 1/4: Section: Township: Range: Range:
	2.	A topographic base map showing the location of the proposed small mining operation must be submitted with this notice. A USGS 7.5 minute series map is preferred. The areas to be disturbed should be plotted in sufficient detail so that they can be located on the ground. It is recommended that the operator also plot and label any previous disturbances in the immediate vicinity that he is not responsible for. INCLUDED
III	. OPER	RATION PLAN (Rule R61.3-003-106)
١.	Type	of mining: Surface $ \bar{k} $ Underground $ \bar{k} $
2.	Miner	ral(s) to be mined: Fossic TRICOBITE
3.	proce 2	ide a brief description of the proposed mining operation and onsite essing facilities. ExCAUNE 50' X 100' BACKHOE DAYS-VERR- HAND TBOLS NO CAMPING OR SING ON LEASE
	New R	Road(s): Length None (ft) Width None (ft)
		project surface acreage to be disturbed //o (acre#)
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5.	Provide a brief description of the proposed mining operation and onsite processing facilities (add extra pages if necessary).
6.	New Road(s): Length (ft) Width (ft)
	Improved Road(s): Provide a description of the improvements that need to be made ting roads to access the site, including the Length (ft) and Width (ft) disturbances.
8.	Total project surface acreage to be disturbed: 3 (acres) PLEASE SPECIFY EXACT ACREAGE - (this will be used to determine surety bond amount – see #VI).
9.	Proposed startup date (month, year)
10.	Proposed completion date, if known (month, year)
IV.	OPERATION AND RECLAMATION PRACTICES (Rule R647-3-107, 108 & 109)
premin Operat mining.	The reclamation and operation obligation is to keep the area clean and safe, minimize hazards ic safety, return the land to a useful condition, and reestablish at least 70 percent of the ing vegetative ground cover or within practical limits. To accomplish this, the Permittee / or will need to perform reclamation concurrently, or at the completion (within one (1) year) of Please refer to The Practical Guide to Reclamation in Utah, available at fs.ogm.utah.gov/pub/MINES/Coal_Related/RecMan/Reclamation_Manual.pdf.
1.	Keep the mining operation in a safe, clean, and environmentally stable condition.
2.	Permanently seal all shafts and tunnels to prevent unauthorized or accidental entry.
3.	Plug drill holes with a five foot cement surface plug. Holes that encounter fluids are to be plugged in the subsurface to prevent aquifer contamination.
4.	Construct berms, fences, or barriers, when needed, above highwalls and excavations.
5 .	Remove, isolate, or neutralize all toxic materials in a manner compatible with federal and state regulations.
6.	Remove all waste or debris from stream channels.
7.	Dispose of any trash, scrap metal, wood, machinery, and buildings.
8.	Conduct mining activities so as to minimize erosion and control sediment.
9.	Reclaim all roads that are not part of a permanent transportation system.
10.	Stockpile topsoil and suitable overburden prior to mining.
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IV. OPERATION AND RECLAMATION PRACTICES (Rule R613-003-107 & 108)

The reclamation and operation obligation is to keep the area clean and safe, minimize hazards to public safety, return the land to a useful condition, and reestablish at least 70 percent of the premining vegetative ground cover. To accomplish this, the operator will need to perform reclamation concurrently, or at the completion (within one (1) year) of mining:

- 1. Keep the mining operation in a safe, clean, and environmentally stable condition.
- Permanently seal all shafts and tunnels to prevent unauthorized or accidental entry.
- 3. Plug drill holes with a five foot cement surface plug. Holes that encounter fluids are to be plugged in the subsurface to prevent aquifer contamination.
- Construct berms, fences, or barriers, when needed, above highwalls and excavations.
- Remove, isolate, or neutralize all toxic materials in a manner compatible with federal and state regulations.
- Remove all waste or debris from stream channels.
- 7. Dispose of any trash, scrap metal, wood, machinery, and buildings.
- 8. Conduct mining activities so as to minimize erosion and control sediment.
- Reclaim all roads that are not part of a permanent transportation system.
- 10. Stockpile topsoil and suitable overburden prior to mining.
- 11. Stabilize highwalls by backfilling or rounding to 45 degrees or less, where feasible; reshape the land to near its original contour, and redistribute the topsoil and suitable overburden.
- Properly prepare seedbed to a depth of six inches by ripping, discing, or harrowing.
- 13. Reseed disturbed areas with adaptable species. (The Division recommends seeding 20 lbs./acre of native and introduced species of grass, forb, and browse seed, and will provide a specific species list if requested.)

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14.	Plant the seed with a rangeland or farm drill, or if broadcast
	seeded, harrow or rake the seed 1/4-1/2 inch into the soil - fall is
	the preferred time to seed. (The Division also recommends broadcast
	fertilization at the time of seeding of 200 lbs./acre of diammonium
	phosphate 18-46-0.)

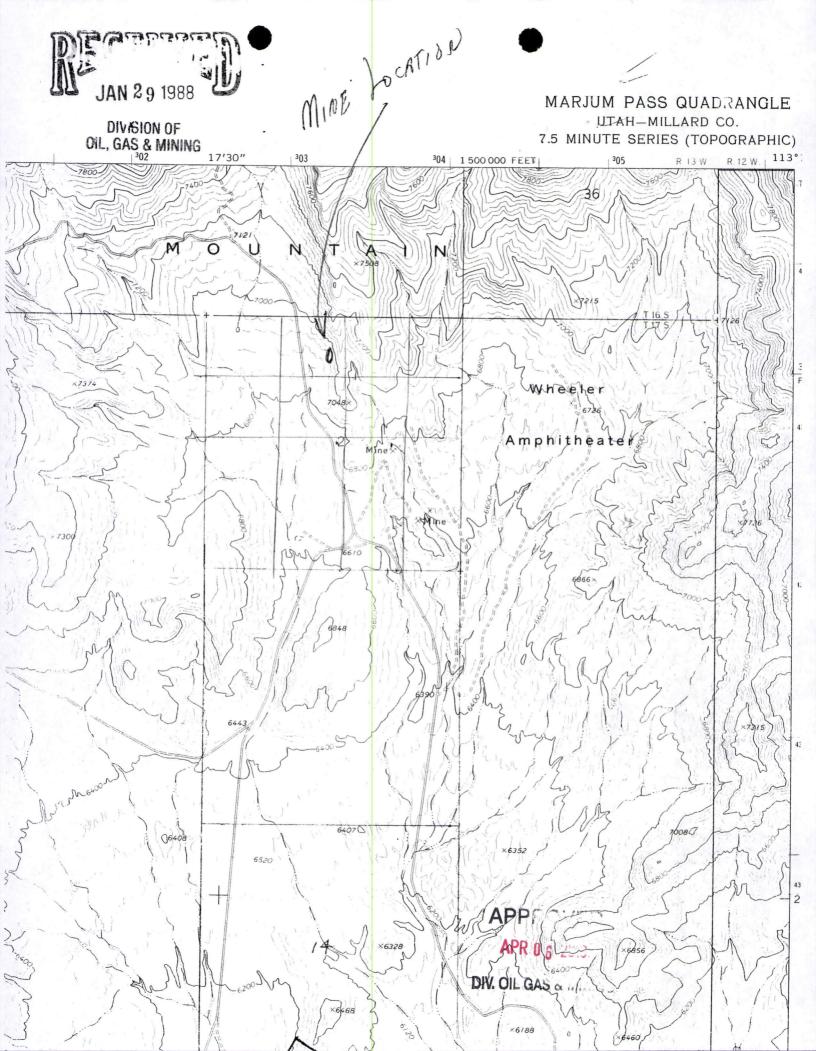
٧.	VARIANCE REQUEST (Ru	le R613-003	-109)
	Yes No		
	R613-003-108, Hole P	lugging Req ized above,	es R613-003-107, Operation Practices, uirements, or R613-003-109, Reclamation should be identified below and iance request(s).
	<u>Item Number</u>	<u>Variance</u> R	equest Justification
		-	
VI.	SIGNATURE REQUIREMEN	<u>T</u> .	
	I hereby commit to	the reclama	tion of the aforementioned exploration
	•		h Mined Land Reclamation Act (40-8) and the
Š			d of Oil, Gas and Mining.
	rules as specified	by the boar	o or orr, das and mining.
	Signature of Operato	or/Applican	t: Re Harris
	Name (typed or prin	t):	REX HARRIS
	Title/Position (if	applicable)	:
	Date:		Oct 4.89

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MARJUM PASS QUADRANGLE UTAH-MILLARD CO. 7.5 MINUTE SERIES (TOPOGRAPHIC 17'30" 302 R. 12 W. | 113 R 13 W (हिंदाइक) DIV OIL GAS